Introduction:

The Hydrogen Production Unit (HPU – Unit305) is designed to produce 12837.6 Nm3/h of hydrogen (expressed as pure hydrogen) with a minimum purity of 99.9 vol%. The hydrogen production unit uses Natural Gas and Heavy Naphtha Arabian Light as feedstocks according to the following cases at 100% plant capacity:

Operating feed cases:

Operate feed Case 1 100% Natural Gas feedstock

Operate feed Case 2 100% Heavy Naphtha Arabian Light feedstock

Operate feed Case 3 Natural gas mixed with Heavy naphtha Arabian Light in any relative proportions provided that each feedstock is above the minimum capacity 30%.

Feed Flowrate:

SN	Feed Item	Case 1	Case 2	Case 3	Notes
1	Natural Gas	4997.3 Nm³/h 0		2454.2 Nm ³ /h	
2	Light Arabian Naphtha	0	4022 kg/h	2044 kg/h	

Feed Specification:

(1) Natrual Gas Specification 天然气

(1) Natidal Gas Opecification // XX (
Temperature/℃	26~45				
Pressure/MPaG	0.21				
Natu	ral Gas composition				
COMPONENT	Mole %				
C ₁	84.1334				
C ₂	1.9900				
C ₃	0.4451				
iC ₄	0.1036				
nC ₄	0.2804				
iC ₅	0.0239				
nC ₅	0.0255				
C ₆	0.0704				
C ₆₊	0.1407				
C ₇	0.0704				
CO ₂	1.6552				
N ₂	11.0581				
NEOC ₅	0.0033				
Sulfur	Max 10 ppm-vol (1)				

(2) Heavy Naphtha Arabian Light Specification 石脑油

Heavy Naphtha (Arabian Light)						
Temperature/'C	36					
Pressure/MPaG	0.35					
Sp.Gravity	0.7529					
Color	30					
R.V.P. @ 38°C,psi	0.5					
Sulphur, ppm	410					
Components of PONA	Composition (Vol%)					
Р	60.9					
0	0.4					
N	22.5					
A	16.2					
Total	100					

Distillation ASTM D86							
Arabian Light							
Distillation	Distillation Standards, °C						
IBP	100 -105						
10%	114-118						
20%	119-120						
30%	120-124						
40%	125-126						
50%	126-128						
60%	129-133						
70%	134-137						
80%	138-140						
90%	140-144						
FBP	160 -170						

PRODUCT SPECIFICATION

Quality			
Hydrogen	99.9 % v min		
со	< 1 ppmv	1	
CO + CO ₂	< 10 ppmv	1	
Conditions			
Flowrate (as pure H ₂)	12837.6 Nm ³ /h		
Pressure normal/maximum at B.L.	2.07/2.41 MPaG	2	
Temperature at B.L.	45 °C	2	

HYDROGENATOR

305-R01	Hydrogenator	φ1400xH2045mm; H0: ~9007mm			
		Operation Pres. : 3.63MPa(G)			
	Operation Temp. : 380 ℃				
		Design Pres. : 4.0MPa(G)			
		Design Temp. : 435℃			
		Catalyst Volume: 2.21m ³			
		Insulation: HC			

CATALYST DETAILS:

CATALYST NAME	Item No.	Operating	Туре	Composition	Hight of Bed mm	Density kg/m ³	Quantity m ³ (Note 5)
CATALYST	305-R01	3.63Mpa(G)	CoMox		1530		2.21
		380 ℃					

NO.	Support	Item No.	Operating	Туре	Ball's Diameter	Hight of Balls mm	Equipment Diameter	Quantity m ³ (Note 1/2)	Remark	
Supp	Support Balls Summary List is as below:									
1	Balls	305-R01	3.63Mpa(G)	Alumina Silicate	1"	153	1400	0.235		
			380℃	Alumina Silicate	0.24"	153	1400	0.235		
				Alumina Silicate	0.75"	350	1400	0.36		

Note:

Bed Life: Minimum 5 years guaranteed, to be specified by vendor

Organic S slip: < 0.1 ppmv @ 5 years for all cases